

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, March 20, 2002, at its office located at 2535 St. Johns Avenue, Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of February 6th business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Coal bed methane update
7. Programmatic EIS update status
8. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m., Thursday, March 21, 2002, in the Billings Petroleum Club, Sheraton Hotel, Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 47-2002

APPLICANT: CHESAPEAKE OPERATING, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CHESAPEAKE OPERATING, INC.** to drill a Red River oil and gas well to an approximate depth of 12,650 feet located 500' FSL and 1500' FWL of Section 32, T26N-R57E, Richland County, Montana, with a 75 foot topographic tolerance as an exception to A.R.M. 36.22.702.

Docket No. 48-2002

APPLICANT: KEESUN CORPORATION – TOOLE COUNTY, MONTANA

Upon the application of **KEESUN CORPORATION** to enlarge the Old Shelby Gas Field to include the E½ of Section 20 and the W½ of Section 21, T33N-R1W, Toole County, Montana.

Docket No. 49-2002

APPLICANT: PANCANADIAN ENERGY RESOURCES INC. – LIBERTY COUNTY, MONTANA

Upon the application of **PANCANADIAN ENERGY RESOURCES INC.** to drill a natural gas well 2353' FEL and 1001' FNL of Section 2, T34N-R6E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 50-2002

APPLICANT: PANCANADIAN ENERGY RESOURCES INC. – LIBERTY COUNTY, MONTANA

Upon the application of **PANCANADIAN ENERGY RESOURCES INC.** to drill a natural gas well 497' FEL and

658' FSL of Section 12, T34N-R7E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 51-2002

APPLICANT: PANCANADIAN ENERGY RESOURCES INC. – LIBERTY COUNTY, MONTANA

Upon the application of **PANCANADIAN ENERGY RESOURCES INC.** to drill a natural gas well 1587' FEL and 378' FSL of Section 17, T34N-R6E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 52-2002

APPLICANT: PANCANADIAN ENERGY RESOURCES INC. – LIBERTY COUNTY, MONTANA

Upon the application of **PANCANADIAN ENERGY RESOURCES INC.** to drill a natural gas well 542' FWL and 215' FSL of Section 23, T34N-R6E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 53-2002

APPLICANT: PANCANADIAN ENERGY RESOURCES INC. – LIBERTY COUNTY, MONTANA

Upon the application of **PANCANADIAN ENERGY RESOURCES INC.** to drill a natural gas well 2369' FEL and 229' FSL of Section 23, T35N-R7E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 54-2002

APPLICANT: PANCANADIAN ENERGY RESOURCES INC. – LIBERTY COUNTY, MONTANA

Upon the application of **PANCANADIAN ENERGY RESOURCES INC.** to drill a natural gas well 2490' FEL and 180' FSL of Section 27, T36N-R6E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 55-2002

APPLICANT: PANCANADIAN ENERGY RESOURCES INC. – LIBERTY COUNTY, MONTANA

Upon the application of **PANCANADIAN ENERGY RESOURCES INC.** to drill a natural gas well 1340' FEL and 180' FSL of Section 35, T36N-R7E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 56-2002

APPLICANT: PANCANADIAN ENERGY RESOURCES INC. – LIBERTY COUNTY, MONTANA

Upon the application of **PANCANADIAN ENERGY RESOURCES INC.** to drill a natural gas well 1954' FEL and 160' FNL of Section 11, T36N-R7E, Liberty County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 57-2002

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to amend Board Order 42-77 to remove all of fractional Section 17 and all of fractional Section 20, T22N-R60E, Richland County, Montana, from the Mondak West Field and to create a temporary spacing unit comprised of Lots 3, 4, SW¼ of Section 17, and Lots 1, 2, NW¼ of Section 20, all in T22N-R60E, Richland County, Montana, for the drilling of a vertical well to the Red River Formation and authorizing applicant to drill its proposed BN #24-17-2 Red River Formation test well 490' FSL and 410' FEL of said Section 17 with a 100 foot tolerance for topographic reasons.

Docket No. 58-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 33, T36N-R16E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 59-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 33, T36N-R16E, Hill County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A. .

Docket No. 60-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 10, T36N-R15E, Hill County, Montana, as a permanent spacing unit for production of gas from the Niobrara Formation.

Docket No. 61-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 10, T36N-R15E, Hill County, Montana, for production of gas from the Niobrara Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 62-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 2, T35N-R15E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 63-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 2, T35N-R15E, Hill County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 64-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 26, T35N-R19E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 65-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 26, T35N-R19E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A. for purposes of drilling, completing and operating the Pursley-Federal #26-35-19 well.

Docket No. 66-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in Section 26, T35N-R19E, Blaine County, Montana, for production of Eagle Sand Formation gas and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A. for purposes of drilling, completing and operating the Federal #26-35-19B well.

Docket No. 67-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 22, T34N-R19E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 68-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 22, T34N-R19E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 69-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 6, T34N-R14E, Hill County, Montana, as a permanent spacing unit for production of gas from the Judith River Formation.

Docket No. 70-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 6, T34N-R14E, Hill County, Montana, for production of gas from the Judith River

Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 71-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 18, T34N-R18E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 72-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 18, T34N-R18E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 73-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 23, T36N-R15E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 74-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 23, T36N-R15E, Hill County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 75-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 23, T33N-R16E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 76-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 23, T33N-R16E, Hill County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 77-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 20 and the N½ of Section 29, T35N-R17E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 78-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of the S½ of Section 20 and the N½ of Section 29, T35N-R17E, Hill County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A..

Docket No. 79-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the N½ of Section 20, T35N-R17E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 80-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of the N½ of Section 20, T35N-R17E, Hill County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 81-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 15, T26N-R16E, Chouteau County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 82-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 15, T26N-R16E, Chouteau County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A. for purposes of drilling, completing and operating the Federal #15-26-16C well.

Docket No. 83-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 22, T35N-R19E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A. for purposes of drilling, completing and operating the Federal #22-35-19B well.

Docket No. 84-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 1, T33N-R18E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A. for purposes of drilling, completing and operating the Hall #1-33-18C well.

Docket No. 85-2002

APPLICANT: NANCE PETROLEUM CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to designate the E½ of Section 34, T28N-R57E, Roosevelt County, Montana, as a 320 acre permanent spacing unit for the Nisku Formation within West Bainville Field and designating the Grindland #16-34 well as the permitted well in said spacing unit.

Docket No. 86-2002

APPLICANT: NANCE PETROLEUM CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** for an order pooling all interests for production of oil and gas from the Nisku Formation in the E½ of Section 34, T28N-R57E, Roosevelt County, Montana (West Bainville Field).

Docket No. 87-2002

APPLICANT: ENCORE OPERATING, INC. – FALLON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, INC.** for an order “clarifying and confirming” that the Unit Agreement for the Pennel Unit approved by Board Order 24-68 permits the institution of a tertiary recovery project within said Unit by injection of high-pressure air, carbon dioxide, or nitrogen.

Docket No. 88-2002

APPLICANT: ENCORE OPERATING, INC. – FALLON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, INC.** to certify the Pennel Unit Area, Fallon County, Montana, as a tertiary recovery project effective as of February 1, 2002, and to certify the production decline rates used to calculate incremental production in the project area.

Docket No. 89-2002

APPLICANT: ENCORE OPERATING, INC. – FALLON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, INC.** to drill a horizontal Pennel Unit well in the NE¼, E½SE¼ of Section 5, T8N-R59E, Fallon County, Montana, at a surface location 928’ FNL and 1693’ FEL and a bottomhole location of 660’ FEL and 1550’ FSL of said Section 5, as an exception to Board Order 74-99.

Docket No. 90-2002

APPLICANT: ENCORE OPERATING, INC. – FALLON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, INC.** to drill a horizontal Cabin Creek Unit well in the NW¼ of Section 31, T11N-R58E, and the S½NE¼ of Section 36, T11N-R57E, Fallon County, Montana, with a surface location 645' FNL and 1682' FWL of said Section 31, and a bottomhole location 900' FEL and 2200' FNL of said Section 36, as an exception to the Cabin Creek Field rules.

Docket No. 91-2002

APPLICANT: HIGHLINE EXPLORATION, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **HIGHLINE EXPLORATION, INC.** to amend Board Order 28-83 to enlarge the Toluca Gas Field to include the following described lands in Big Horn County, Montana:

Township 1 South, Range 31 East

Section 25: All
Section 26: All
Section 27: All
Section 28: All
Section 29: All
Section 30: Lots 1, 2, 3, 4, E½W½, E½
Section 31: Lots 1, 2, 3, 4, E½W½, E½
Section 32: All
Section 33: All
Section 34: All
Section 35: All
Section 36: All

Township 2 South, Range 31 East

Section 1: Lots 1, 2, 3, 4, N½
Section 2: Lots 1, 2, 3, 4, N½
Section 3: Lots 1, 2, 3, 4, N½
Section 4: Lots 1, 2, 3, 4, N½
Section 5: Lots 1, 2, 3, 4, N½
Section 6: Lots 1, 2, 3, 4, 5, 6, E½NW¼, NE¼

Township 1 South, Range 32 East

Section 25: Lots 1, 2, 3, 4, W½
Section 26: All
Section 27: All
Section 28: All
Section 29: All

Section 30: All
Section 31: All
Section 32: All
Section 33: All
Section 34: All
Section 35: All

Section 36: Lots 1, 2, 3, 4, W $\frac{1}{2}$

Township 2 South, Range 32 East

Section 1: Lots 1, 2, 3, 4, 5, 7, 8, S $\frac{1}{2}$ NW $\frac{1}{4}$
Section 2: Lots 1, 2, 3, 4, 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$
Section 3: Lots 1, 2, 3, 4, 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$
Section 4: Lots 1, 2, 3, 4, 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$
Section 5: Lots 1, 2, 3, 4, 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$
Section 6: Lots 1, 2, 3, 4, 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$

Township 1 South, Range 33 East

Section 28: All
Section 29: All
Section 30: All

Section 31: Lots 1, 2, 3, 4, N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$
Section 32: Lots 1, 2, 3, 4, N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$
Section 33: Lots 1, 2, 3, 4, N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$

Township 2 South, Range 33 East

Section 4: Lots 1, 2, 3, 4, 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$
Section 5: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$
Section 6: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, SE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$

Docket No. 92-2002

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an additional Eagle Formation gas well in Section 34, T31N-R19E, Blaine County, Montana, 1180' FNL and 2100' FEL of said Section 34, with a 200 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 93-2002

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its Boyce #19-10-30-16 well 2040' FSL and 1695' FEL of Section 19, T30N-R16E, Hill County, Montana, with a 200 foot tolerance in any direction for topographic reasons as an exception to Board Orders 10-70 and 66-91 (Tiger Ridge Field).

Docket No. 94-2002

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its Davey #27-9-32-17 well 1700' FSL and 925' FEL of Section 27, T32N-R17E, Hill County, Montana, with a 200 foot tolerance in any direction for topographic reasons as an exception to Board Orders 10-70 and 25-89 (Tiger Ridge Field).

Docket No. 95-2002

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its butterfly #14-7-32-15 well 2400' FNL and 2400' FEL of Section 14, T32N-R15E, Hill County, Montana, with a 200 foot tolerance in any direction for topographic reasons as an exception to Board Orders 10-70 and 73-2000 (Tiger Ridge Field).

Docket No. 96-2002 and 4-2002 FED

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its Rocky Boys #32-4-31-14 well 764' FNL and 722' FWL in Section 32, T31N-R14E, Hill County, Montana, as an exception to A.R.M. 36.22.702.

Docket No. 97-2002 and 5-2002 FED

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its Rocky Boys #29-4A-30-15 well 475' FWL and 630' FNL of Section 29, T30N-R15E, Hill County, Montana, with a 200 foot tolerance for topographic reasons as an exception to Board Order 10-70 (Tiger Ridge Field).

Docket No. 98-2002 and 6-2002 FED

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its Rocky Boys #30-1B-30-15 well 160' FNL and 1118' FEL of Section 30, T30N-R15E, Hill County, Montana, as an exception to Board Order 10-70 (Tiger Ridge Field).

Docket No. 99-2002 and 7-2002 FED

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its Rocky Boys #20-16B-30-15 well 18' FSL and 387' FEL of Section 20, T30N-R15E, Hill County, Montana, as an exception to Board Order 41-72 (Tiger Ridge Field).

Docket No. 100-2002 and 8-2002 FED

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an additional Eagle Sand Formation gas well 95' FNL and 1715' FEL of Section 33, T30N-R15E, Hill County, Montana, with a 75 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 101-2002

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its Boyce #34-3B-30-15 well 415' FNL and 2600' FWL of Section 34, T30N-R15E, Hill County, Montana, with a 200 foot tolerance in any direction for topographic reasons

as an exception to Board Orders 10-70, 10-90 and 30-96 (Tiger Ridge Field).

Docket No. 102-2002

APPLICANT: BERCO RESOURCES, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **BERCO RESOURCES, LLC** to convert its Simonsen A-1-4 Mission Canyon salt water disposal well located 960' FSL and 1400' FEL of Section 4, T24N-R57E, Richland County, Montana, to a Dakota salt water disposal well.

Docket No. 178-2001
Continued from October, 2001

APPLICANT: WJW OPERATING COMPANY, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **WJW OPERATING COMPANY, L.L.C.** to recomplete its Rudolph 2-31 well in Section 31, T29N-R58E, Roosevelt County, Montana, as a Ratcliffe Formation well with an exception to the set back requirements for 160 acre spacing (North Bainville Field).

Docket No. 182-2001
Continued from October, 2001

APPLICANT: PRAIRIE DOG EXPLORATION LLC – LIBERTY COUNTY, MONTANA

Upon the application of **PRAIRIE DOG EXPLORATION LLC** to delineate the E½ and the W½ of Section 6, T34N-R4E, Liberty County, Montana, as temporary natural gas drilling and production spacing units for all zones, formations or horizons from the surface of the earth to the base of the Madison Formation with 660 foot setbacks from the spacing unit boundaries for any well drilled within and upon each requested spacing unit with a 75 foot tolerance for topographic reasons.

Docket No. 198-2001
Continued from December, 2001

APPLICANT: GRIFFON PETROLEUM, INC. – HILL COUNTY, MONTANA

Upon the application of **GRIFFON PETROLEUM, INC.** to delineate Section 7, T33N-R11E, Hill County, Montana, as a permanent spacing unit for production of natural gas from all zones or formations from the surface of the earth to the base of the Madison Formation, excepting the Sawtooth Formation which is presently subject to the North Gildford Gas Field rules and regulations. Applicant proposes to drill a well approximately 380' FNL and 2310' FEL of said Section 7 to test all zones, formations and horizons from the surface down to and including the Madison Formation and asks that this location be approved as an exception to the North Gildford Gas Field rules and to any rule or regulation requiring 990 foot setbacks from the exterior boundaries of the spacing unit for natural gas wells.

Docket No. 6-2002
Continued from February, 2002

APPLICANT: CHESAPEAKE OPERATING, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CHESAPEAKE OPERATING, INC.** to delineate the E½ of Section 6, T25N-R57E, Richland County, Montana, as a field for the production of oil and associated natural gas from the Red River Formation, to designate said lands as a permanent spacing unit for production, and to designate the Edith #1-6 well as the permitted well for production from the Red River Formation.

Docket No. 30-2002
Continued from February, 2002

APPLICANT: NANCE PETROLEUM CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to designate the E½ of Section 2, T27N-R58E, Roosevelt County, Montana, as a 320 acre permanent spacing unit for the Nisku Formation and to designate the Larson Farms #1-2 well as the permitted well in said spacing unit.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary